






Part A: Generic

DCUSA Change Proposal (DCP)		At what stage is this document in the process?
<h1>DCP 292:</h1> <h2>Align DCUSA Schedule 15 table 3 to the CDCM tariff structure following the approval DCP 222 'Non billing of Excess Reactive Power Charges'</h2> <p>Date raised: 10 February 2017</p> <p>Proposer Name: Lee Wells</p> <p>Company Name: Northern Powergrid (Northeast) Ltd and Northern Powergrid (Yorkshire) plc</p> <p>Company Category: DNO</p>		<div>01 – Change Proposal</div> <div>02 – Consultation</div> <div>03 – Change Report</div> <div>04 – Change Declaration</div>
<p>Purpose of Change Proposal:</p> <p>To amend DCUSA Schedule 15 to reflect the CDCM tariffs introduced as a result of the approval of DCP 222 'Non billing of Excess Reactive Power Charges'.</p>		
	<p>Governance:</p> <p>The Proposer recommends that this Change Proposal should be:</p> <ul style="list-style-type: none"> Treated as a Part 2 Matter Treated as a Standard Change Proceed to Change Report <p>The Panel will consider the proposer's recommendation and determine the appropriate route.</p>	
	<p>Impacted Parties: Distributors</p>	
	<p>Impacted Clauses: Schedule 15 table 3</p>	

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Indicative Timeline		 +44 (0) 191 387 7157
The Secretariat recommends the following timetable:		
Initial Assessment Report	14 February 2017	
Change Report Approved by Panel	15 March 2017	
Change Report issued for Voting	17 March 2017	
Party Voting Closes	7 April 2017	
Change Declaration Issued to Parties	11 April 2017	

1 Summary

What?

Table 3 of Schedule 15 needs to be changed to align to the CDCM tariff structures which now include six new generation tariffs following the approval of DCP 222. The new tariffs required are:

- 1) LV Generation Intermittent no RP charge;
- 2) LV Generation Non-Intermittent no RP charge;
- 3) LV Sub Generation Intermittent no RP charge;
- 4) LV Sub Generation Non-Intermittent no RP charge;
- 5) HV Generation Intermittent no RP charge; and
- 6) HV Generation Non-Intermittent no RP charge.

Why?

This will ensure the CDCM tariffs presented in table 3 of Schedule 15 align to those required from the CDCM itself.

How?

Amend table 3 of Schedule 15 only, to include six new rows to accommodate the tariffs introduced as a result of DCP 222, in the order as specified in the CDCM.

2 Governance

Justification for Part 1 and Part 2 Matter

This change will not alter charges nor will it amend the structure of the CDCM or ARP models, it is purely an amendment to table 3 within Schedule 15. It does not satisfy any of the criteria which would require it to be a Part 1 matter and therefore should be treated as a Part 2 matter and progressed to Change Report accordingly.

Requested Next Steps

This Change Proposal should:

- Be treated as a Part 2 Matter
- Be treated as a Standard Change
- Proceed to Change Report

It is too late to amend table 3 of Schedule 15 for the February 2017 DNO provision of cost information submissions, and it is considered to provide enough time to implement this simple change in time for the May 2017 submission which DNOs must submit by the 5th working day of the month, subject to DCUSA release dates, but certainly in time for the August 2017 submission.

3 Why Change?

Although the tariffs introduced as a result of the approval of DCP 222 are the same as the named equivalent excluding 'no RP charge' from the description, table 3 of Schedule 15 does not align to the CDCM tariffs which DNOs are required to provide in the quarterly provision of cost information submissions. This change will therefore ensure that the CDCM tariffs presented in table 3 of Schedule 15 align to those required from the CDCM itself and enable each DNO to populate the same information for the respective periods presented in their submissions.

Part B: Code Specific Details

4 Solution and Legal Text

Legal Text

Legal text including the required (tracked) changes has been included as Attachment 1.

Text Commentary

Table 3 of Schedule 15 has been amended to include the six tariffs introduced as a result of the approval of DCP 222, in the order stipulated within the CDCM itself.

5 Code Specific Matters

Reference Documents

Not applicable.

6 Relevant Objectives

DCUSA Charging Objectives	Identified impact
<input checked="" type="checkbox"/> 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence	Positive
<input type="checkbox"/> 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)	None
<input type="checkbox"/> 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business	None
<input type="checkbox"/> 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business	None
<input type="checkbox"/> 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None
Charging Objective One is better facilitated by this proposal it ensures that table 3 in Schedule 15 is updated to reflect changes to the CDCM as a result of the approval of DCP 222.	
DCUSA General Objectives	Identified impact
<input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks	None

<input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	None
<input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	None
<input type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of the DCUSA	None
<input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

7 Impacts & Other Considerations

Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No.

Does this Change Proposal Impact Other Codes?

- BSC ☐
- CUSC ☐
- Grid Code ☐
- MRA ☐
- SEC ☐
- Other ☐
- None ☒

Consideration of Wider Industry Impacts

The issues have been discussed at the February 2017 DCMF MIG where it was agreed a simple, Part 2 matter, CP would be raised to rectify the discrepancy between tariffs in the CDCM and those presented in Schedule 15.

Confidentiality

This change proposal is not confidential.

8 Implementation

The latest this change should be implemented as early as possible, and it would be recommended the DNOs apply the premise of the change to their May 2017 provision of cost forecasts given its simple nature.

Proposed Implementation Date

June 2017 DCUSA release or an earlier amenable date to allow DNOs to commonly produce their May 2017 provision of cost information forecasts and present illustrative tariffs within table 3 of Schedule 15 consistent with those in the CDCM.

9 Recommendations

Part C: Guidance Notes for Completing the Form

Ref	Section	Guidance
1	Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
2	Governance	<p>A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.</p> <p>Part 1 Matter</p> <p>A change Proposal is considered a Part 1 Matter if it satisfies one or more of the following criteria:</p> <ul style="list-style-type: none"> a) it is likely to have a significant impact on the interests of electricity consumers; b) it is likely to have a significant impact on competition in one or more of: <ul style="list-style-type: none"> i. the generation of electricity; ii. the distribution of electricity; iii. the supply of electricity; and iv. any commercial activities connected with the generation, distribution or supply of electricity; c) it is likely to discriminate in its effects between one Party (or class of Parties) and another Party (or class of Parties); <ul style="list-style-type: none"> i. it is directly related to the safety or security of the Distribution Network; and ii. it concerns the governance or the change control arrangements applying to the DCUSA; and iii. it has been raised by the Authority or a DNO/IDNO Party pursuant to Clause 10.2.5, and/or the Authority has made

		<p>one or more directions in relation to it in accordance with Clause 11.9A.</p> <p>Part 2 Matter</p> <p>A CP is considered a Part 2 Matter if it is proposing to change any actual or potential provisions of the DCUSA which does not satisfy one or more of the criteria set out above.</p>
3	Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
4	Proposed Solution and Draft Legal Text	<p>Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.</p> <p>The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the DCUSA change process.</p>
5	Proposed Implementation Date	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes into consideration the minimum notice periods for publishing tariffs. These are:</p> <ul style="list-style-type: none"> • 15 months, for DNOs acting within their Distribution Services Areas; or • 14 months, for IDNOs and DNOs acting outside their Distribution Services Area. <p>Please select an implementation date that provides sufficient time for the Change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected in future tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases dcusa@electralink.co.uk.</p>
6	Impacts & Other Considerations	Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.
7	Environmental Impact	Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance .

8	Confidentiality	Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem
9	DCUSA General Objectives	Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.
10	Detailed Rationale for DCUSA Objectives	Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.
11	DCUSA Charging Objectives	Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a CDCM or EDCM change may also facilitate the DCUSA General objectives.
12	Defining ‘Material’ for Charging Methodology Changes	In respect of proposals to vary one or more of the Charging Methodologies, such proposals shall be deemed to be “material” if they might reasonably be expected to have a significant impact on the tariffs calculated under one or more of the methodologies.